



Notice on Reducing the Feed-in Electricity Price for Coal-fired Power Generation and General Industrial and Commercial Electricity Prices (Development and Reform Price [2015] No. 3105)

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The National Development and Reform Commission on reducing coal-fired power generation generation Notice of feed-in electricity price and general industrial and commercial electricity price

Development and Reform Price [2015] No. 3105

Development and Reform Commissions, Price Bureaus, and Electric Power Companies of all provinces, autonomous regions, and municipalities directly under the Central Government:

With the approval of the State Council, in accordance with the relevant provisions of the coal-electricity price linkage mechanism, it was decided to reduce the national coal-fired power generation feed-in tariff and general industrial and commercial electricity prices. The National Energy Administration hereby notifies the relevant matters as follows:

1. The national coal-fired power generation feed-in tariff will be reduced by an average of about 3 cents per kWh (including tax, the same below), and the general industrial and commercial sales electricity price will be reduced by the same margin, support the ultra-low emission transformation of coal-fired power plants and the development of renewable energy, and set up a special fund for the structural adjustment of industrial enterprises. The average price adjustment standard of coal-fired power generation feed-in tariff in each province (autonomous region and municipality) and the adjusted benchmark feed-in tariff for coal-fired power generation are shown in the annex.
2. The average price of general industrial and commercial electricity sales in the country will be reduced by about 3 cents per kWh, and the price of electricity for large industries will not be adjusted to reduce the burden on small, medium and micro enterprises. The average price adjustment standards for general industrial and commercial electricity in each province (autonomous region and city) are shown in the annex. The price authorities of each province (autonomous region and city) shall formulate and issue specific plans for the adjustment of on-grid electricity prices and sales electricity prices in their provinces (autonomous regions and municipalities) in accordance with the average price adjustment standards stipulated in the annex, and report to our committee for the record.
3. Promote the ultra-low emission transformation of coal-fired power plants, according to the "Notice of the National Development and Reform Commission on Issues Concerning the Support Policy for Ultra-low Emission Electricity Prices for Coal-fired Power Plants" (Development and Reform Price [2015] No. 2835), the electricity price support will be implemented for coal-fired generator units that have passed the acceptance and meet the requirements of ultra-low emission limits.
4. The additional levy standard for renewable energy electricity prices levied on electricity other than residents' lives and agricultural production will be raised to 1.9 cents per kWh.
5. Take advantage of the partial price reduction space of coal-fired power generation feed-in tariffs, set up special funds for the structural adjustment of industrial enterprises, and support local governments to resettle laid-off unemployed people in the elimination of backward production capacity in the coal and steel industries. The special fund management measures shall be issued separately by the relevant departments.
6. The price adjustment standards for cross-provincial and cross-regional transmission shall be determined by negotiation between supply and demand parties in accordance with the principle of market pricing and referring to the adjustment of electricity prices in the transmission and receiving areas. The feed-in tariff adjustment standard for "point-to-grid" power transmission can be negotiated and determined with reference to the benchmark electricity price adjustment standard for coal-fired power generation in the receiving province. The "grid-to-grid" power transmission price can be determined by negotiating the adjustment range of the benchmark electricity price of coal-fired units in the power transmission province.
7. The above electricity price adjustments will be implemented from January 1, 2016.
8. Promote the marketization of electricity prices, encourage qualified power users to trade directly with power generation enterprises, and independently negotiate and determine electricity prices.

9. After the adjustment of electricity prices, price authorities at all levels should continue to implement differential electricity prices, punitive electricity prices and tiered electricity price policies for high-energy-consuming industries and industries with serious overcapacity, increase the implementation of the above-mentioned electricity price policies, and promote the upgrading of industrial structure and the elimination of backward production capacity.

10. Local price authorities should carefully organize and make careful arrangements to ensure that the electricity price adjustment measures are implemented in a timely manner.

Attachment: Feed-in tariff for coal-fired power generation and general industrial and commercial electricity price adjustment table of each province (autonomous region and municipality).

National Development and Reform Commission

December 27, 2015

annex

Feed-in tariff for coal-fired power generation and general industrial and commercial electricity price adjustment table of each province (autonomous region and municipality).

Unit: RMB/kWh (tax included)

Provincial power grid	Adjust the average reduction standard of coal-fired power generation feed-in tariffs	General industrial and commercial electricity prices are reduced on average	Adjusted benchmark feed-in tariff for coal-fired power generation	The additional levy standard for renewable energy tariffs after the increase
Beijing	0.0239	0.0000	0.3515	0.0190
Tianjin	0.0301	0.0313	0.3514	0.0190
Jibei	0.0337	0.0310	0.3634	0.0190
Jinan	0.0417	0.0309	0.3497	0.0190
Shanxi	0.0333	0.0609	0.3205	0.0190
Shandong	0.0465	0.0415	0.3729	0.0190
Inner mongolia	0.0165	0.0118	0.2772	0.0190
Liaoning	0.0178	0.0117	0.3685	0.0190
Jilin	0.0086	0.0000	0.3717	0.0190
Heilongjiang	0.0141	0.0130	0.3723	0.0190
Mengdong	0.0033	0.0000	0.3035	0.0190
Shanghai	0.0311	0.0212	0.4048	0.0190
Jiangsu	0.0316	0.0312	0.3780	0.0190
chekiang	0.0300	0.0447	0.4153	0.0190
Anhui	0.0376	0.0428	0.3693	0.0190
Fujian	0.0338	0.0204	0.3737	0.0190
Hubei	0.0435	0.0300	0.3981	0.0190
Hunan	0.0249	0.0108	0.4471	0.0190
Henan	0.0446	0.0557	0.3551	0.0190
Sichuan	0.0390	0.0060	0.4012	0.0190
Chongqing	0.0417	0.0203	0.3796	0.0190
Jiangxi	0.0403	0.0362	0.3993	0.0190
Shaanxi	0.0450	0.0517	0.3346	0.0190
Gansu	0.0272	0.0139	0.2978	0.0190
Qinghai	0.0123	0.0000	0.3247	0.0190
Ningxia	0.0116	0.0316	0.2595	0.0190
Guangdong	0.0230	0.0058	0.4505	0.0190
Guangxi	0.0284	0.0150	0.4140	0.0190

Yunnan	0.0205	0.0030	0.3358	0.0190
Guizhou	0.0346	0.0000	0.3363	0.0190
Hainan	0.0330	0.0103	0.4198	0.0190

Note: The above-mentioned benchmark feed-in tariff for coal-fired power generation includes desulfurization, denitrification and dust removal tariffs.